

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

* * * * *

In the matter of the application of)	
MICHIGAN GAS UTILITIES CORPORATION)	
for authority to increase retail natural gas rates)	Case No. U-21540
and for other relief.)	
_____)	

At the September 26, 2024 meeting of the Michigan Public Service Commission in Lansing, Michigan.

PRESENT: Hon. Daniel C. Scripps, Chair
 Hon. Katherine L. Peretick, Commissioner
 Hon. Alessandra R. Carreon, Commissioner

ORDER APPROVING SETTLEMENT AGREEMENT

On March 1, 2024, Michigan Gas Utilities Corporation (MGUC) filed an application, with supporting testimony, exhibits, and workpapers, requesting authority to increase its base rates for the sale, transportation, and distribution of natural gas in the annual amount of \$17,575,013, along with other relief. MGUC indicated in its application that its projected revenue deficiency of \$17,575,013 is based on a projected test year ending December 31, 2025. Application, p. 3.

A prehearing conference was held on April 2, 2024, before Administrative Law Judge Christopher S. Saunders (ALJ). At the prehearing conference, the ALJ accepted the notice of intervention filed by the Michigan Department of Attorney General (Attorney General) and granted the petitions for intervention filed by the Citizens Utility Board of Michigan (CUB) and the Association of Businesses Advocating Tariff Equity (ABATE). MGUC and the Commission Staff (Staff) also participated in the proceeding.

On June 28, 2024, the Staff, the Attorney General, CUB, and ABATE filed their direct cases, and on July 22, 2024, MGUC filed its rebuttal case. Subsequently, the parties filed a settlement agreement, attached as Exhibit A, resolving all issues in the case.

Key terms of the settlement agreement include that, among other things, the parties agree that MGUC should be authorized to increase its retail gas rates in the annual amount of \$7,000,000 effective January 1, 2025. The parties further agree that this increase represents an overall capital structure with 50.0% common equity and an authorized return on common equity of 9.86%. The parties agree that MGUC's total sales forecast is 34,900 million cubic feet, excluding company use and losses. The parties agree that the rate increase shall be allocated to MGUC's customer classes in the manner set forth in Attachment A to the settlement agreement. The parties also agree to revisions to MGUC's tariff sheets set forth in attachments to the settlement agreement, which, among other things, reflect new customer charges and rates effective on January 1, 2025, with new surcharges associated with the reclassification of distribution mains for General Service and Transportation classes to be effective each January 1st beginning in 2025 through 2028. The parties further agree that MGUC should be authorized to create a regulatory deferral asset for operation and maintenance costs associated with compliance with new federal Leak Detection and Repair rules expected to go into effect in 2025 to be recoverable in MGUC's next general rate case, subject to a reasonableness and prudence review of the actual costs incurred.

The Commission has reviewed the settlement agreement and finds that the public interest is adequately represented by the parties who entered into the settlement agreement. The Commission further finds that the settlement agreement is in the public interest, represents a fair and reasonable resolution of the proceeding, and should be approved.

THEREFORE, IT IS ORDERED that:

A. The settlement agreement, attached as Exhibit A, is approved.

B. Effective January 1, 2025, Michigan Gas Utilities Corporation shall implement the rates and tariffs for the sale of natural gas and related services, and subsequent new surcharges associated with the reclassification of distribution mains for General Service and Transportation classes to be effective each January 1st beginning in 2025 through 2028, approved by this order, as set forth in attachments to the settlement agreement.

C. Within 30 days of January 1, 2025, Michigan Gas Utilities Corporation shall file with the Commission tariff sheets substantially similar to those contained in attachments to the settlement agreement. After the tariff sheets have been reviewed and accepted by the Commission Staff for inclusion in the company's tariff book, Michigan Gas Utilities Corporation shall promptly file the final tariff sheets in this docket and serve all parties.

The Commission reserves jurisdiction and may issue further orders as necessary.

Any party desiring to appeal this order must do so in the appropriate court within 30 days after issuance and notice of this order, pursuant to MCL 462.26. To comply with the Michigan Rules of Court's requirement to notify the Commission of an appeal, appellants shall send required notices to both the Commission's Executive Secretary and to the Commission's Legal Counsel. Electronic notifications should be sent to the Executive Secretary at LARA-MPSC-Edockets@michigan.gov and to the Michigan Department of Attorney General-Public Service Division at sheac1@michigan.gov. In lieu of electronic submissions, paper copies of such notifications may be sent to the Executive Secretary and the Attorney General-Public Service Division at 7109 W. Saginaw Hwy., Lansing, MI 48917.

MICHIGAN PUBLIC SERVICE COMMISSION

Daniel C. Scripps, Chair

Katherine L. Peretick, Commissioner

Alessandra R. Carreon, Commissioner

By its action of September 26, 2024.

Lisa Felice, Executive Secretary

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of **MICHIGAN**)
GAS UTILITIES CORPORATION for authority) Case No. U-21540
to increase retail natural gas rates and for other)
relief.)
_____)

SETTLEMENT AGREEMENT

Pursuant to § 78 of the Administrative Procedures Act of 1969 (“APA”), as amended, MCL 24.278, and Rule 431 of the Michigan Administrative Hearing System’s Administrative Hearing Rules, 2015 AC, R 792.10431, MCL 24.278, Michigan Gas Utilities Corporation (“MGUC”), the Michigan Public Service Commission Staff (“Staff”), Attorney General Dana Nessel (“Attorney General”), the Citizens Utility Board of Michigan (“CUB”), and the Association of Businesses Advocating Tariff Equity (“ABATE”) agree as follows:

1. On March 1, 2024, MGUC filed its application along with supporting testimony, exhibits and workpapers proposing, among other things, an annual increase in its natural gas base rates of \$17,575,013 based on a 2025 test year.

2. On March 4, 2024, the Commission’s Executive Secretary issued the Notice of Hearing scheduling a prehearing conference for April 2, 2024, before Administrative Law Judge (“ALJ”) Christopher S. Saunders and directed MGUC to mail and publish the Notice.

3. At the April 2, 2024 prehearing conference, MGUC and Staff participated. The Attorney General’s Notice of Participation was accepted by ALJ Saunders, and the petitions to intervene of CUB and ABATE were granted.

4. On June 28, 2024, Staff, the Attorney General, CUB, and ABATE filed their direct cases, and on July 22, 2024, MGUC filed its rebuttal case.

5. Staff, the Attorney General, CUB and ABATE have thoroughly reviewed MGUC's supporting testimony, exhibits and workpapers and Staff has conducted an extensive audit, and the parties have engaged in settlement discussions. As a result of such discussions and negotiations, the parties have reached the agreements set forth in this Settlement Agreement.

6. It is the opinion of the parties that this Settlement Agreement is reasonable, prudent, in the public interest, will aid in the expeditious conclusion of this proceeding and will minimize the expense which would otherwise have to be devoted by the Commission and the parties.

7. This Settlement Agreement resolves on a final basis all contested issues in this case, and all provisions of the settlement agreement are dependent upon all other provisions.

8. By this Settlement Agreement it is agreed:

A. MGUC's base rates will be adjusted to reflect an annual revenue increase of \$7,000,000 on a service basis as of January 1, 2025. This increase represents an overall capital structure with 50.0% common equity. The agreed-upon increase further reflects an authorized rate of return on common equity of 9.86%.

B. MGUC is authorized to create a regulatory deferral asset for all O&M costs associated with MGUC's compliance with the Leak Detection and Repair (LDAR) rules to be recoverable in MGUC's next general rate case, subject to reasonableness and prudence review of the actual costs incurred.

C. The annual increase of \$7,000,000 shall be allocated to MGUC's customer classes in the manner set forth in Attachment A to this Settlement Agreement. This allocation reflects the gradual reclassification of

distribution mains as 100% demand related, with the reclassification to be completed by January 1, 2029. If the method or manner for allocating distribution system costs is altered by Commission Order before 2029, this cost allocation, including the rate realignment surcharges and credits, may be correspondingly altered accordingly consistent with the new Commission Order.

- D. MGUC’s total sales forecast is 34,900 MMcf, excluding Company use and losses, this total sales forecast is allocated among MGUC’s customer classes as shown in Attachment B to this Settlement Agreement.
- E. MGUC’s Customer Charges for Residential, General Service (Small, Medium, & Large), Aggregated Transportation and Choice and new volumetric charges are reflected in revised tariff sheets attached hereto as Attachment C to this Settlement Agreement and shall be effective on January 1, 2025. New surcharges associated with the reclassification of distribution mains for General Service and Transportation classes to be effective each January 1st beginning 2025 through 2029 as set forth in the Table 1 below and in Attachment C. If the method or manner for allocating distribution system costs is altered by Commission Order before 2029, these charges and credits may be correspondingly altered accordingly consistent with the new Commission Order.

MGUC Rate Schedule	Surcharge/(Credit)				
	2025	2026	2027	2028	2029
Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
General Service - Small (incl. Comm. Lighting)	\$0.7134	\$0.5436	\$0.3738	\$0.2039	\$0.0000
General Service – Medium*	\$0.4054	\$0.2431	\$0.0807	\$0.0000	\$0.0000

General Service – Large*	\$0.2618	\$0.0974	\$0.0000	\$0.0000	\$0.0000
Special Contract	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TR-1 Transport	(\$0.6592)	(\$0.4944)	(\$0.3296)	(\$0.1648)	\$0.0000
TR-2 Transport	(\$0.3129)	(\$0.2346)	(\$0.1564)	(\$0.0782)	\$0.0000
TR-3 Transport	(\$0.2351)	(\$0.1763)	(\$0.1175)	(\$0.0588)	\$0.0000
Aggregated - Residential to Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aggregated - Small to General Service - Small	\$0.2148	\$0.1578	\$0.1009	\$0.0439	\$0.0000
Aggregated - Small to General Service – Medium*	\$0.1319	\$0.0802	\$0.0285	\$0.0000	\$0.0000
Aggregated - Large to General Service – Large*	(\$0.2148)	(\$0.2712)	\$0.0000	\$0.0000	\$0.0000
Choice - Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Choice - General Service - Small	\$0.2685	\$0.1995	\$0.1305	\$0.0616	\$0.0000
Choice - General Service – Medium*	\$0.1073	\$0.0549	\$0.0026	\$0.0000	\$0.0000
Choice - General Service – Large*	(\$0.1942)	(\$0.2552)	(\$0.3162)	\$0.0000	\$0.0000

*achieved target quicker, remove surcharge/credit before end of 5 year period.

F. MGUC is authorized to make all tariff modifications included in redlined form in as set forth in Attachment C, which shall be effective on January 1, 2025. This includes, but is not limited to: (i) updating the Carrying Cost Rate and Discount Rate on Tariff Sheets No. C-36.00 and C-37.00, respectively, (ii), updating the Customer Attachment Program projects on Tariff Sheet Nos. C-38.00 to C-45.00, (iii) removing the expired short-term Pipeline Refund Credit on Tariff Sheet No. D-4.00, and (iv) revising the methodology for updating the maximum daily quantity on Tariff Sheet No. E-7.00. This also includes Staff’s proposed modifications regarding the Company’s proposal to discontinue service agreements for gas streetlighting when the existing contracts expire.

G. MGUC is authorized to continue the implementation of its Main Replacement Program (“MRP”) through 2027, consistent with the reporting and regulatory liability/asset account terms addressed in the Settlement Agreement approved in Case No. U-21366. For 2025, MGUC will pause the MRP surcharges, and implement new MRP surcharges beginning

January 1, 2026, and then again beginning January 1, 2027, as set forth in tariff Sheet Nos. C-36 included in Attachment C. The MRP carrying cost rate is 8.70%. It is also agreed that MGUC will amortize over 2025 and 2026 \$160,010 in the regulatory liability account pertaining to overcollection of MRP surcharges .

- H. MGUC is authorized to continue, without change, its Demand Response Pilot. In its next rate case, MGUC will present the results of an analysis determining the rate of usage of the Demand Response Pilot, as well as the program's effectiveness.
- I. MGUC will also continue its Residential Income Allowance, Low Income Allowance, and Senior Bill Assistance programs pursuant to the terms and conditions set forth in the Settlement Agreement approved in Case No. U-21366.
- J. The parties agree that MGUC's deferred remediation expense for former Manufactured Gas Plant sites was audited through December 31, 2023, by Staff and determined to be reasonable and prudent for recovery.
- K. MGUC proposal that the meter testing requirements of Rule 51 of the Technical Standards for Gas Service, R460.2351 and the use of 460.2351A(3) for statistical sampling and the application of the Natural Gas Diaphragm Meter Testing Procedures used by the American National Standards Institute/American Society of Quality Control, as granted and approved in Case No. U-21114, shall continue in effect through December 31, 2032.

L. In its next general rate case filing, MGUC agrees to have header-labels on each page of testimony and exhibit pages identifying the witness sponsoring the exhibit, case number, identification of testimony as direct supplemental, revised, confidential, or rebuttal, and the date the testimony and exhibits were filed.

9. This Settlement Agreement is intended to be a final disposition of this proceeding, and the parties join in respectfully requesting that the Commission grant prompt approval. The parties agree not to appeal, challenge, or contest the Commission's order accepting and approving this Settlement Agreement without modification. If the Commission does not accept the Settlement Agreement without modification, the agreement shall be withdrawn and shall not constitute any part of the record in this proceeding or be used for any other purpose whatsoever.

10. This Settlement Agreement has been made for the sole and express purpose of settling this case, and all discussions relating hereto are and shall be privileged and shall not be used in any manner or be admissible for any other purpose in connection with this proceeding or any other proceeding hereof. This Settlement Agreement does not constitute precedent in any other case or proceeding. Without limiting the generality of the foregoing, this Settlement Agreement shall not constitute *res judicata* or collateral estoppel as to any issue. Neither the parties to the settlement nor the Commission shall use this Settlement Agreement or the order approving it, as precedent in any case or proceeding; provided however, reference may be made to enforce or implement the provisions thereof in subsequent Commission proceedings.

11. The parties agree to waive Section 81 of the APA of 1969, as amended, MCL 24.281, as it applies to this proceeding, if the Commission approves this Settlement Agreement without modification.

Respectfully submitted,

MICHIGAN GAS UTILITIES CORPORATION


Dated: August 21, 2024

By: **Paul M. Collins**
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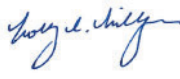
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Moody
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CITIZENS UTILITY BOARD OF MICHIGAN,
a Michigan nonprofit corporation


Dated: _____, 2023

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ASSOCIATION OF BUSINESSES ADVOCATING TARIFF
EQUITY

Dated: _____, 2024

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Attachment A to Settlement Agreement in Case No. U-21540

Line No.	MGUC Rate Schedule	Current Revenue \$	Proposed Revenue \$	Revenue After Realignment \$	Revenue Increase	Rate Realignment Surcharge/(Credit)					Incremental Revenue % Increase/(Decrease) by Class				
						2025	2026	2027	2028	2029	2025	2026	2027	2028	2029
1	Residential	\$106,536,627	\$107,272,665	\$736,038	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0.69%	0.00%	0.00%	0.00%	0.00%
2	General Service - Small (incl. Comm. Lighting)	\$37,607,306	\$37,668,613	\$261,307	\$0.7134	\$0.5436	\$0.3738	\$0.2039	\$0.0000	\$0.0000	11.61%	-2.33%	-2.38%	-2.44%	-3.01%
3	General Service - Medium	\$151,735	\$159,669	\$6,133	\$0.4054	\$0.2431	\$0.0807	\$0.0000	\$0.0000	\$0.0000	12.15%	-2.42%	-2.49%	-1.27%	0.00%
4	General Service - Large	\$2,012,653	\$2,173,990	\$161,337	\$0.2618	\$0.0974	\$0.0000	\$0.0000	\$0.0000	\$0.0000	12.46%	-2.48%	-2.54%	-2.61%	3.77%
5	Special Contract	\$99,237	\$99,314	\$77	\$0.6592	(\$0.4944)	(\$0.3296)	(\$0.1648)	\$0.0000	\$0.0000	0.08%	0.00%	0.00%	0.00%	0.00%
6	TR-1 Transport	\$2,787,391	\$4,567,864	\$1,780,473	(\$0.3129)	(\$0.2346)	(\$0.1564)	(\$0.0782)	\$0.0000	\$0.0000	12.78%	11.33%	10.18%	9.24%	8.45%
7	TR-2 Transport	\$4,305,889	\$7,057,319	\$2,751,430	(\$0.1763)	(\$0.1175)	(\$0.0588)	\$0.0000	\$0.0000	\$0.0000	12.78%	11.33%	10.18%	9.24%	8.46%
8	TR-3 Transport	\$1,862,803	\$3,053,016	\$1,190,214	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	1.39%	0.00%	0.00%	0.00%	0.00%
9	Aggregated - Residential to Residential	\$10,704	\$10,653	(\$149)	\$0.2148	\$0.1578	\$0.1009	\$0.0439	\$0.0000	\$0.0000	11.74%	-2.35%	-2.41%	-2.47%	-1.95%
10	Aggregated - Small to General Service - Small	\$952,507	\$969,960	\$17,452	\$0.1319	\$0.0802	\$0.0285	\$0.0000	\$0.0000	\$0.0000	12.13%	-2.42%	-2.48%	-1.41%	0.00%
11	Aggregated - Small to General Service - Medium	\$190,851	\$200,780	\$9,929	(\$0.2148)	(\$0.2712)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	14.67%	-2.86%	-2.95%	-3.04%	21.33%
12	Aggregated - Large to General Service - Large	\$94,973	\$120,781	\$25,808	\$0.1995	\$0.1305	\$0.0616	\$0.0000	\$0.0000	\$0.0000	1.12%	0.00%	0.00%	0.00%	0.00%
13	Choice - Residential	\$6,373,534	\$6,445,094	\$71,559	\$0.1073	\$0.0549	\$0.0026	\$0.0000	\$0.0000	\$0.0000	11.71%	-2.35%	-2.40%	-2.46%	-2.25%
14	Choice - General Service - Small	\$2,741,713	\$2,783,059	\$41,346	\$0.1073	\$0.0549	\$0.0026	\$0.0000	\$0.0000	\$0.0000	12.30%	-2.45%	-2.51%	-0.13%	0.00%
15	Choice - General Service - Medium	\$8,439	\$9,001	\$562	\$0.1942	(\$0.2552)	(\$0.3162)	\$0.0000	\$0.0000	\$0.0000	14.37%	-2.81%	-2.89%	-2.98%	18.99%
16	Choice - General Service - Large	\$39,865	\$49,677	\$9,812											
17		\$165,776,227	\$172,841,854	\$7,065,627											
18	TOTAL MGUC														
19															

*achieved target quicker, remove surcharge/credit before end of 5 year period.

Attachment B to Settlement Agreement in Case No. U-21540

**Michigan Gas Utilities Corporation
Test Year Calendar Sales in MCF
For the 12 Months Ended, December 31, 2025**

Ln	Rate Class	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
<u>Residential Rate</u>														
1	Residential	2,279,190	2,074,330	1,715,719	1,052,088	512,997	158,613	114,018	119,232	276,385	804,958	1,422,487	1,987,640	12,517,657
2	Total Residential	2,279,190	2,074,330	1,715,719	1,052,088	512,997	158,613	114,018	119,232	276,385	804,958	1,422,487	1,987,640	12,517,657
<u>C&I General Service Rate</u>														
3	Small General Service	965,061	885,233	740,942	477,981	268,595	132,922	117,255	119,611	179,309	383,292	628,478	854,198	5,752,877
4	Medium General Service	4,433	4,176	3,539	2,214	1,026	760	559	560	765	1,437	2,341	3,608	25,419
5	Large General Service	47,827	48,207	48,748	25,676	24,589	15,773	9,588	10,407	10,914	17,573	41,531	40,686	341,527
6	Commercial Lighting	232	232	232	232	232	232	232	232	232	232	232	232	2,783
7	Special Contracts	-	-	-	-	-	-	-	-	-	-	163	-	163
8	Total C&I General Service	1,017,552	937,848	793,460	506,103	294,442	149,687	127,643	130,810	191,220	402,535	672,744	898,725	6,122,769
<u>Transportation Service Rate</u>														
9	Transportation TR-1	245,442	242,328	260,543	174,264	144,329	116,062	125,472	126,881	111,009	159,929	195,151	259,260	2,160,670
10	Transportation TR-2	719,004	646,762	695,487	581,088	563,120	508,029	482,466	540,857	495,473	556,893	604,540	641,945	7,035,665
11	Transportation TR-3	390,692	324,092	378,682	357,218	340,983	308,607	321,964	286,174	269,547	352,219	355,089	365,430	4,050,697
12	Transport Aggregated-Residential	436	420	401	240	117	45	33	47	73	204	335	453	2,803
13	Transport Aggregated-Small C&I	70,689	65,755	58,976	34,470	18,839	9,554	8,878	8,797	10,687	29,318	48,921	74,721	439,606
14	Transport Aggregated-Medium C&I	14,460	13,591	13,854	7,932	5,602	3,268	2,553	2,835	3,405	6,435	10,413	15,944	100,290
15	Transport Aggregated-Large C&I	7,301	6,764	6,646	3,327	2,444	1,091	1,019	1,226	1,392	5,381	7,795	10,913	55,299
16	Customer Choice-Residential	245,773	223,443	184,834	113,420	55,373	17,152	12,342	12,914	29,931	86,969	152,818	212,664	1,347,634
17	Customer Choice-Small C&I	174,308	159,623	133,711	86,546	48,867	24,367	21,554	22,000	32,998	70,185	113,741	153,551	1,041,449
18	Customer Choice-Medium C&I	855	806	602	377	175	122	95	95	123	231	376	580	4,438
19	Customer Choice-Large C&I	4,767	3,198	5,832	1,189	974	201	120	136	130	407	461	3,610	21,025
20	Total Transportation	1,873,726	1,686,781	1,739,569	1,360,070	1,180,824	988,498	976,496	1,001,962	954,768	1,268,170	1,489,640	1,739,071	16,259,575
21	Total Calendar Sales	5,170,469	4,698,959	4,248,749	2,918,261	1,986,263	1,296,798	1,218,157	1,252,004	1,422,372	2,475,663	3,584,871	4,625,435	34,900,000

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B1. TECHNICAL STANDARDS FOR GAS SERVICE (R 460.2301 – R 460.2384) (Contd.)
<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.2301%20to%20R%20460.2384.pdf>

PART 5 METERS METERING EQUIPMENT INSPECTIONS AND TESTS

- R 460.2351 Meters and associated metering devices; inspections; tests; and records.
(WAIVED)
- R 460.2351a Statistical quality sampling program for diaphragm-type meters.
- R 460.2352 Rescinded.
- R 460.2353 Retirement of meters.
- R 460.2354 Accuracy of metering equipment; tests; standards.
- R 460.2355 Meter shop; design; meter testing system; standards; handling; calibration cards; calibrated orifices.
- R 460.2356 Pressure measurement standards.
- R 460.2357 Records; meter tests.
- R 460.2358 Records; meter and associated metering device data.

PART 6 BILL ADJUSTMENT; METER ACCURACY

- R 460.2361 Rescinded.
- R 460.2362 Determination of adjustment.
- R 460.2363 Refunds.
- R 460.2364 Rescinded.
- R 460.2365 Consumption data records.

PART 7 SHUTOFF OF SERVICE

- R 460.2371 Conditions for establishing gas service; liability; notice and record of inability to establish service; refusal of service to customer using other gaseous fuel; exception; service quality.
- R 460.2372 Gas facilities hazard.
- R 460.2373 Shutoff of service.
- R 460.2374 Rescinded.

Refer to the Company's approved Rule C5.1, Access to Premises.

R 460.101 et seq. are the rules pertaining to CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE. See Administrative Rule B2, PART 8, PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE R 460.136, R 460.137, R 460.138, R 460.139, R 460.140, R 460.141, R 460.142 and R 460.143.

PART 8 GAS QUALITY

- R 460.2381 Gas purity.
- R 460.2382 Heating value; authorized variations.
- R 460.2383 Heating value records; location and accuracy of measuring equipment; frequency of heating value determination.
- R 460.2384 Rescinded.

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C11. Customer Attachment Program (Contd.)

(7) Customer Attachment Project

A Project may consist of a single customer, requiring only the installation of a service line and meter, or may consist of numerous customers requiring the installation of mains, service lines and meters. A Project will generally be defined as a customer or group of customers that may be served from the contiguous expansion of new distribution facilities.

(8) Revenue Deficiency

A discounted Cost of Service Model (Model) will be used to calculate the Net Present Value (NPV) Revenue Deficiency anticipated from a Project. The Model will use the expected incremental revenues and incremental costs associated with the Project for each year of a twenty year period. From this information an annual net revenue excess or deficiency will be calculated. The annual net revenue excess or deficiency will be discounted and summed to determine the NPV revenue deficiency of the Project. If the NPV revenue deficiency is negative, the discounted revenues exceed the discounted costs, then a NPV revenue deficiency of zero will be used.

(9) Model Assumptions:

Incremental Revenues:

The Incremental Revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customers' annual consumption levels.

Incremental Costs:

(i) Carrying Cost Rate

The Carrying Cost Rate will be based on the weighted rate of debt, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The Carrying Cost Rate is equal to ~~8.458.70~~%.

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C11. Customer Attachment Program (Contd.)

(ii) Plant in Service

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

The facility investment for an individual customer service line will be limited to the greater of 400 feet or 150% of the average length of all service lines within the Project.

(iii) Carrying Costs

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

(iv) Depreciation

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

(v) Property Taxes and Other Operating Expenses

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

(vi) Discount Rate

The Discount Rate will be a weighted rate of long-term debt and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. ~~U-21366-21540~~ dated ~~August 30, 2023~~, the Discount Rate is equal to ~~6.837.14%~~.

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C11. Customer Attachment Program (Contd.)

(10) Customer Attachment Project Areas

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X368	Cheyenne Tr & 120th	\$37.03	June 2024
X371	Strasburg S Otter & Hubbard	\$34.48	March 2024
X372	M140	\$12.66	May 2024
X373	Plum	\$18.26	January 2024
X374	Airport Road	\$14.82	January 2024
X375	Scottdale	\$16.59	July 2024
X376	72nd s of 16	\$29.59	May 2024
X377	2nd Ave	\$32.39	June 2024
X378	California	\$26.26	July 2024
X382	114th Ave.	\$30.00	September 2024
X383	Date Rd	\$22.89	July 2024
X386	102nd from 13th to 15th	\$25.88	July 2024
X387	108th Allegan	\$30.00	August 2024
X388	Kendra Rd	\$31.02	July 2024
X389	Ferris St.	\$43.12	June 2024
X390	Territorial Rd	\$20.08	September 2024
X392	Hagar Shore II	\$33.43	October 2024
X393	Lake Allegan North	\$26.64	June 2025
X395	Kelly	\$33.90	July 2024
X396	34th North of 138th	\$32.03	October 2024
X397	56th Street	\$22.02	September 2024
X398	Echo Rd	\$12.00	August 2024
X399	112th & Brielle	\$32.75	March 2025
X400	Reading Rd	\$37.91	November 2024
X401	Tawas Drive	\$14.98	September 2024
X402	Finzel Road	\$45.25	August 2024
X403	E-Randall	\$31.50	December 2024

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C11. Customer Attachment Program (Contd.)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X404	Carleton West Project	\$58.83	November 2024
X405	Big Hill Rd.	\$23.56	December 2024
X406	Wolcott St.	\$8.84	October 2024
X408	Ferndale Road	\$18.30	December 2024
X409	119th	\$28.27	October 2024
X410	Benton Center	\$19.60	November 2025
X413	Coloma Road II	\$24.15	January 2026
X414	Kay Drive	\$14.15	December 2025
X415	Division Drive	\$260.22	August 2024
X416	Chabot/Off Riverside	\$18.11	March 2025
X417	13865 Carleton West Rd	\$52.12	November 2024
X418	Miller Drive	\$14.64	December 2024
X419	Suder & Substation	\$37.57	November 2024
X420	Wells & Central	\$25.41	November 2024
X421	Laplaisance	\$26.32	December 2024
X422	36th—Dorr	\$45.16	December 2024
X423	Country Lane Main	\$32.27	December 2024
X424	Washington	\$15.63	December 2024
X425	Lake Chapin	\$25.01	January 2025
X426	Hull Rd.	\$35.65	May 2025
X427	War, Buhl, Mentel	\$46.15	October 2025
X428	Stanley Dr	\$21.51	June 2025
X429	68th St	\$19.55	July 2025
X430	58th St	\$18.94	July 2025
X431	Taylor Street	\$15.68	August 2025
X432	Pershing Drive	\$25.39	July 2025
X433	Black River Rd	\$22.27	August 2025
X434	Waldron	\$15.99	December 2025
X435	CR380/69th	\$24.76	August 2025
X436	Territorial #2	\$16.57	December 2025

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C11. Customer Attachment Program (Contd.)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X437	Tudor Rd	\$24.45	September 2025
X438	Bankers/Cambria	\$42.69	December 2024
X440	S Fremont Rd	\$14.72	May 2025
X441	Onway Dr (E of Whiteford Rd.)	\$20.10	May 2025
X442	Chabot/Off Broderick	\$29.38	August 2025
X443	E. Beach	\$20.73	December 2025
X444	Walnut	\$21.23	August 2025
X446	Ida Center (W of Lewis Ave)	\$41.88	June 2025
X447	106th Ave & 6th St	\$5.85	September 2025
X448	Ida West W of Summerfield	\$38.70	June 2025
X449	Ida West E of Gloff	\$12.81	July 2025
X450	E Substation Rd	\$49.48	June 2025
X451	Brewer Rd	\$9.01	June 2025
X453	Long Lake Road	\$51.28	January 2026
X455	Consear Rd	\$35.39	April 2026
X456	Lincoln St Pvt Drive	\$38.51	November 2025
X457	Tudor Rd. #2	\$37.22	November 2025
X459	73rd 1/2 Street	\$18.85	March 2026
X460	Erie	\$21.10	September 2026
X461	Lime Lake	\$18.53	October 2026
X462	Edgewood Rd-W of M125	\$35.80	April 2026
X463	Handy Dr -W of Spaulding	\$18.30	July 2026
X465	Samaria Rd-W of Whiteford	\$40.09	April 2026
X466	Secor and Todd-S of Ida Cntr	\$45.12	August 2026
X467	Summerfield Rd-N of Cortz	\$39.51	May 2026
X468	Whiteford-W of Temperance	\$48.42	June 2026
X470	Lincoln at Carolyn	\$26.74	April 2026
X471	Hillandale	\$22.26	May 2026
X473	Rich St & 128th Ave	\$30.25	June 2026
X474	Grand Mere	\$41.74	July 2026

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C11. Customer Attachment Program (Contd.)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X475	TULIP	\$22.29	September 2027
X477	Fox Hollow Dr	\$12.21	June 2026
X478	Tantre Drive	\$25.32	August 2026
X479	Garfield Rd	\$19.39	September 2026
X480	Stumpmier Road	\$24.10	November 2026
X481	Blue Star @ Private Dr	\$19.02	June 2027
X482	Briar Hill Road	\$19.88	May 2027
X483	1167 102nd	\$5.94	October 2026
X484	11360 168th	\$95.62	November 2026
X485	13th & 130th	\$20.00	March 2027
X486	129th Ave	\$20.00	March 2027
X487	Maxwell Rd.	\$97.23	November 2026
X488	Jakes Alley	\$60.09	November 2026
X489	136th Ave and 14th Ave	\$30.00	March 2027
X490	Kruse Rd	\$26.49	July 2027
X492	Suder Rd, Lotus Dr.	\$49.99	September 2027
X493	Victory Road	\$39.22	August 2027
X494	Hallett Rd	\$28.20	October 2027
X495	Melvin & 44th	\$40.35	October 2027
X496	N Hillsdale Rd. at Moore	\$19.05	October 2027
X497	Laplaisance & Lavigne Rd	\$49.45	August 2027
X498	Lake Forest Path	\$24.91	November 2027
X499	Whisper Ln & CT	\$29.53	October 2027
X500	Dale Ct.	\$20.93	October 2027
X501	Niebles Landing	\$9.07	October 2027
X502	Ida West Road	\$48.38	December 2027
X503	Burr Oak Rd. Bronson	\$21.42	January 2028
X504	26th Street - Monterey Twp.	\$20.00	May 2028
X505	Morocco Rd	\$32.12	May 2028
X506	Baseline at 71 1/2 St.	\$19.52	July 2028

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C11. Customer Attachment Program (Contd.)

<u>CAP No.</u>	<u>CAP Name</u>	<u>CAP Charge Per Month</u>	<u>Last Billing Month For Surcharge</u>
X507	Whiteford Center Rd.	\$31.52	July 2028
X508	Swartz Rd	\$36.98	July 2028
X509	Donnell & Bennett	\$11.58	July 2028
X510	7th Street	\$32.76	August 2028
X511	13th St off 102nd	\$19.41	July 2028
X512	Pierce @ Carolyn	\$29.38	August 2028
X513	Farr Rd. W	\$57.52	August 2028
X514	Carter/Anabell Roads	\$64.39	September 2028
X515	137th E of 30th	\$51.74	September 2028
X516	Holden Rd	\$24.94	September 2028
X517	Browntown Rd	\$27.46	October 2028
X518	Euclid Street	\$13.70	October 2028
X520	E. Creek	\$47.83	November 2028
X521	Rich St W of M231	\$39.24	November 2028
X522	N Telegraph - Newport/I275	\$58.81	December 2028
X523	Bercaw - 8 Mile	\$19.95	November 2028
X524	Post Rd	\$20.00	February 2029
X525	Stutzman Farms	\$20.85	April 2029
X526	Olnhausen	\$18.26	April 2029
X527	Meanwell Rd	\$38.21	May 2029
X528	Edgewood Rd	\$21.28	May 2029
X529	Beach Drive	\$10.49	June 2024
X530	Lost Peninsula Phase 2	\$31.82	July 2029
X531	Wood Rd/Minx Rd	\$30.37	July 2029
X532	Blatchford & Paw Paw Rd.	\$35.00	August 2029
X533	8th st n of 146th	\$59.51	July 2029
X534	Stadler & Doty Rd.	\$35.22	August 2029
X535	Johnson Rd	\$36.43	September 2029
X536	Pier Rd	\$35.33	August 2029

Continued on Sheet No. C-43.00

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VP - Regulatory Affairs
Milwaukee, Wisconsin

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On and After: **January 1, 2024/2025**
Issued Under Authority of
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Dated: **August 30, 2023**
In Case No: **U-2136621540**

Continued from Sheet No. C-42.00

C11. Customer Attachment Program (Contd.)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X537	South Stoney Creek Rd.	\$40.75	September 2029
X538	California @ Ott	\$35.01	September 2029
X539	S. Telegraph Rd.	\$34.58	September 2029
X540	E. Stein Rd.	\$50.76	October 2029
X541	Carter Rd	\$40.86	October 2029
X542	Orchard Trail	\$44.47	December 2029
X543	Rockey Weed @ Ann Ct	\$35.40	January 2030
X544	Browntown Phase 2	\$36.16	January 2030
X545	Niles Rd	\$35.00	March 2030
X546	Dunks Rd	\$35.22	March 2030
X547	50TH ST CAP	\$65.44	June 2030
X548	Kelly Rd	\$45.05	April 2030
X549	EGGERT RD	\$50.55	May 2030
X550	Rosehill Rd	\$31.90	June 2030
X551	Reinhardt Rd	\$36.30	June 2030
X552	Maxwell Rd	\$48.85	June 2030
X553	463 & 467 6TH STREET	\$31.70	July 2030
X555	M86 Main	\$32.21	July 2030
X556	Meanwell/Ida West Rd	\$27.72	July 2030
X557	Tulip Street	\$18.02	August 2030
X558	Lavign/S Otter Creek	\$35.00	September 2030
X559	CR 384	\$25.11	September 2030
X560	Port Creek	\$57.83	September 2030
X561	120th/27th/Haas Dr	\$36.76	October 2030
X562	1934 Lincoln Rd	\$106.15	August 2030
X563	LULU/Wells/Ida Center	\$41.15	October 2030
X564	Cherry @ Plum	\$18.51	November 2030
X565	810 N 16th St Main Ext	\$56.92	September 2030
X566	Carter Rd	\$43.17	November 2030

Continued on Sheet No. C-44.00

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Dated: **August 30, 2023**
In Case No: **U-2136621540**

Continued from Sheet No. C-43.00

C11. Customer Attachment Program (Contd.)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X567	Ruggles Rd	\$20.31	November 2030
X568	2760 Half Moon Lake Rd	\$33.66	November 2030
X569	Woods of Lochaven Condos	\$34.50	December 2030
X570	Mckinley	\$17.22	December 2030
X571	PAW PAW LAKE @ HAGAR SHORE	\$27.88	December 2030
X572	MARRS @ 2170	\$34.09	December 2030
X573	HOLDEN @ LEMON CREEK	\$50.14	February 2031
X574	LEMON CREEK @ JERICHO	\$29.28	March 2031
X575	Gast @ Browntown	\$28.76	March 2031
X576	Wildlife Rd	\$29.94	August 2030
X577	Brockelbank	\$30.00	September 2030
X578	Homer Rd	\$31.32	September 2030
X579	Blue Star S of 20th	\$22.01	March 2031
X580	Scottdale #2	\$45.00	May 2031
X581	Rocky Weed-Linco Grain Dryers	\$35.00	May 2031
X582	Morocco Rd	\$72.32	May 2031
X583	East Gateway Dr	\$34.87	March 2031
X584	Kline St.	\$33.47	June 2031
X585	Secor Rd	\$97.37	July 2031
X586	Marrs Rd GD	\$35.25	September 2031
X587	AMY @ BOYER	\$30.42	October 2031
X588	8TH ST NORTH	\$70.81	October 2031
X589	37TH ST S OF 140TH	\$84.72	November 2031
X590	Telegraph Rd	\$40.83	August 2031
X591	Telegraph (N of Labo)	\$39.96	November 2031
X592	Long Lake Rd	\$42.40	August 2031
X593	Niles @ John Beers	\$35.00	November 2031
X594	Maple St @ 11910	\$24.93	July 2031
X595	Driftboat Ln	\$68.55	January 2032
X596	Atlantic Ave @ Blue Star	\$32.36	February 2032

Continued on Sheet No. C-45.00

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Issued Under Authority of
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Dated: **August 30, 2023**
In Case No: **U-2136621540**

Continued from Sheet No. C-44.00

C11. Customer Attachment Program (Contd.)

CAP No.	CAP Name	CAP Charge Per Month	Last Billing Month For Surcharge
X597	442 Riverview Dr Main Ext	\$48.42	August 2032
X598	CHERRY @ TULIP	\$22.44	August 2032
X599	Ready Rd	\$24.28	August 2032
X600	Sylvania-Petersburg Rd	\$68.73	July 2032
X601	GEIGER RD	\$53.91	September 2032
X602	909 Burr Oak Rd Main Ext.	\$32.78	September 2032
X603	Maxwell Rd	\$59.86	September 2032
X604	S Angola & E Pearl	\$35.00	October 2032
X605	Riverside @ Dogwood	\$9.81	October 2032
X606	N. Stoney Creek	\$88.88	July 2032
X607	LAKE FOREST PATH	\$34.57	December 2032
X608	Stevensville Baroda-Hinchman BH	\$47.60	December 2032
X609	Lost Peninsula Phase 3A	\$43.62	December 2032
X610	12th & 102nd	\$35.04	October 2032
X611	10271 Buchanan Main Ext	\$81.99	January 2033
X612	142nd	\$35.00	January 2033
X613	Russell Rd	\$23.55	June 2033
X614	Suder Road	\$48.49	May 2033
X615	5th St Main Ext	\$15.86	March 2033
X616	PINE CT	\$22.20	August 2033
X617	132nd West of 47th	\$182.87	August 2032
X618	W ERIE	\$78.81	July 2033
X619	M40 EASMENT, SOUTH OF 134TH	\$128.84	November 2032
X620	DIXON	\$67.03	September 2033
X621	ROBINSON TWP	\$55.40	July 2032
X622	GRAND HAVEN	\$50.93	May 2032
X623	GRAND HAVEN TWP	\$35.63	September 2032
X624	FRUITPORT	\$94.59	September 2032
X625	ROBINSON TWP	\$35.00	June 2032
X626	IDA TWP	\$86.95	November 2033
X627	Whiteford TWP	\$65.99	December 2033
X628	Fennville	\$33.46	November 2033
X629	ERIE TWP	\$43.26	January 2034

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On and After: **January 1, 2024**
Issued Under Authority of
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Dated: **August 30, 2023**
In Case No: **U-2136621540**

Continued from Sheet No. D-1.00

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

Customer Class	EWR Surcharge (per Mcf)		Distribution Charge + Gas Supply Acquisition Charge (per Mcf)*	=	Total Distribution Charge (per Mcf)	
RESIDENTIAL SERVICE	\$0.1512	+	<u>\$2.82392.8827</u>	=	<u>\$2.97543.0339</u>	per Mcf
CHOICE RESIDENTIAL GEN SERVICE	\$0.1512	+	<u>\$2.78482.8379</u>	=	<u>\$2.93602.9891</u>	per Mcf
TR - Res	\$0.1512	+	<u>\$2.78482.8379</u>	=	<u>\$2.93602.9891</u>	per Mcf

Customer Class	EWR Surcharge (per meter, daily)		Fixed Customer Charge (daily)	=	Total Customer Charge (daily)	
SMALL GENERAL SERVICE	\$0.1200	+	\$1.1507	=	\$1.2707	per customer
MEDIUM GENERAL SERVICE	\$1.0054	+	<u>\$1.64382.7945</u>	=	<u>\$2.64923.7999</u>	per customer
LARGE GENERAL SERVICE	\$4.8470	+	\$13.9726	=	\$18.8196	per customer
STREET LIGHTS	\$0.1253	+	\$1.1507	=	\$1.2760	per contract

Customer Class	EWR Surcharge (per month)		Fixed Customer Charge (monthly)	=	Total Customer Charge (monthly)	
TRANSPORTATION						
TR-1	\$38.91	+	<u>\$9251.940</u>	=	<u>\$963.941.978.91</u>	per meter
TR-2	\$211.34	+	<u>\$2,5253.188</u>	=	<u>\$2,736.343,399.34</u>	per meter
TR-3	\$918.93	+	<u>\$3,20510,500</u>	=	<u>\$4,123.9311,418.93</u>	per meter
TR - GS	\$3.65	+	\$35	=	\$38.65	per meter
TR - GM	\$30.58	+	<u>\$5085</u>	=	<u>\$80.58115.58</u>	per meter
TR - GL	147.43	+	\$425	=	\$572.43	per meter
SPECIAL CONTRACTS	\$136.39					per meter

*Gas Supply Acquisition Charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.

Continued on Sheet No. D-1.02

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VP - Regulatory Affairs
Milwaukee, Wisconsin

Effective for service rendered
On and After: **January 1, 2024**
Issued Under Authority of the
Michigan Public Service Commission
Order Dated: **August 30, 2023** In Case No.
U-2136621540, February 10, 2022, in Case
No. U-20882, December 17, 2020, in Case No.
U-20922

Continued from Sheet No. D-1.01

D2. SUPPLEMENTAL CHARGES (contd.)

RATE REALIGNMENT SURCHARGE/(CREDITS)

Rate Schedule	Surcharge/(Credit)				
	2025	2026	2027	2028	2029
Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
General Service - Small (incl. Comm. Lighting)	\$0.7134	\$0.5436	\$0.3738	\$0.2039	\$0.0000
General Service - Medium	\$0.4054	\$0.2431	\$0.0807	\$0.0000	\$0.0000
General Service - Large	\$0.2618	\$0.0974	\$0.0000	\$0.0000	\$0.0000
Special Contract	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
TR-1 Transport	(\$0.6592)	(\$0.4944)	(\$0.3296)	(\$0.1648)	\$0.0000
TR-2 Transport	(\$0.3129)	(\$0.2346)	(\$0.1564)	(\$0.0782)	\$0.0000
TR-3 Transport	(\$0.2351)	(\$0.1763)	(\$0.1175)	(\$0.0588)	\$0.0000
Aggregated - Residential to Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Aggregated - Small to General Service - Small	\$0.2148	\$0.1578	\$0.1009	\$0.0439	\$0.0000
Aggregated - Small to General Service - Medium	\$0.1319	\$0.0802	\$0.0285	\$0.0000	\$0.0000
Aggregated - Large to General Service - Large	(\$0.2148)	(\$0.2712)	\$0.0000	\$0.0000	\$0.0000
Choice - Residential	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Choice - General Service - Small	\$0.2685	\$0.1995	\$0.1305	\$0.0616	\$0.0000
Choice - General Service - Medium	\$0.1073	\$0.0549	\$0.0026	\$0.0000	\$0.0000
Choice - General Service - Large	(\$0.1942)	(\$0.2552)	(\$0.3162)	\$0.0000	\$0.0000

~~This sheet has been cancelled and is reserved for future use.~~

Continued on Sheet No. D-1.03

Issued: **November 17, 2021**
By: Theodore Eidukas
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On and After: **January 1, 2022**
Issued Under Authority of
Michigan Public Service Commission
Dated: **September 9, 2021**
In Case No: **U-20718**

Continued from Sheet No. D-1.03

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

**MRP RIDER
MAIN REPLACEMENT PROGRAM RIDER**

1. The MRP Rider is limited to the recovery of the removal and/or replacement of transmission facilities only, specifically those impacted by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
2. The revenue distribution and the accounting provisions produced from this MRP Rider shall have no precedential value in the company's next rate case.
3. The Company will set up special accounts for the removal and replacement transmission mains affected by 49 CFR Part 192 Subpart O or the 2019 Mega Rule.
4. The Company's proposed recovery is based upon an annual revenue requirement calculation by rate schedule with the main allocation factor of average and peak and the corresponding number of customers as approved by the Commission in the Company's most recent rate case.
5. The Company's calculation is based upon the following:
 - a. Original Cost and Accumulated Reserve for Post 12/31/~~2024~~**2025**
 1. Used and useful after 1/1/~~2025~~**2026**
 2. Capital expenditures is limited to new plant under this rider
 3. Adjustments for the retirement of existing assets
 - b. Calculation of post in - service carrying charges on net plant additions and related deferred taxes
 1. Calculated from the date that the applicable assets are used and useful, January 1 of the year following installation.
 2. Based on the Company's embedded interest cost and recorded at the gross rate for recovery on deferred taxes that lessens amount for recovery.
 - c. Calculation of deferred taxes on depreciation

Continued on Sheet No. D-1.05

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Dated: **August 30, 2023**
In Case No: **U-21366**~~21540~~

Continued from Sheet No. D-1.05

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

APPLICABILITY

Applicable to all customers receiving service under the Company's sales and transportation rate schedules and Special Contract Customers.

MAIN REPLACEMENT PROGRAM (MRP)

This MRP Rider as approved by the MPSC recovers the cost of the MRP not included in MGUC's base rates. These projects included pipeline replacements and related costs. By having this surcharge in place, MCUC recovers over time the costs associated with these replacement projects, which should reduce the frequency of expensive general rate cases in the future.

All customers receiving service under Rate Schedules Residential, Small General Service, Medium General Service, Large General Service, TR-1, TR-2, TR-3 and Special Contract shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate which will enable the Company to begin and complete the replacement initiative.

The company can bill this surcharge to all of its customers monthly.

This Rider surcharge will become effective with the first billing cycle of January ~~2025~~**2026**, and reflects the allocation of the required annual revenue increase needed based upon the main allocation factor of average and the number of customers per rate group as defined and approved in the Company's last rate proceeding.

Continued on Sheet No. D-1.07

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Dated: ~~August 30, 2023~~
In Case No: **U-~~21366~~21540**

Continued from Sheet No. D-1.06

**SECTION D
RATE SCHEDULES**

D2. SUPPLEMENTAL CHARGES (contd.)

MRP RIDER

MAIN REPLACEMENT PROGRAM RIDER

The Rider MRP charge will be implemented on a bill rendered basis beginning in January **20252026** and will continue as approved in **U-2136621540** or until the earlier of either: (i) base rates are established in a future contested case addressing the MRP, or (ii) December 31, **2027**. Per Customer Meter charges may change annually. The charge for the specific Rate Schedule by year is:

<u>Line</u>	<u>Customer Class</u>	<u>Per Customer Meter Per Month</u>		
		<u>2025</u>	<u>2026</u>	<u>2027</u>
1	Residential	\$0.19	\$0.64\$0.23	\$0.90\$0.56
2	Small General Service	\$0.46	\$1.55\$0.59	\$2.17\$1.41
3	Medium General Service	\$0.15	\$0.50\$0.32	\$0.70\$0.78
4	Large General Service	\$10.06	\$34.00\$4.39	\$47.77\$10.59
5	Transportation:			
6	TR-1	\$12.44	\$42.06\$87.29	\$59.11\$210.63
7	TR-2	\$75.83	\$256.41\$92.47	\$360.31\$223.12
8	TR-3	\$632.01	\$2,137.04\$494.62	\$3,003.04\$1,193.53
9	Aggregated - Residential	\$0.47	\$1.58\$0.49	\$2.22\$1.17
10	Aggregated - Small General Service	\$1.77	\$5.97\$1.88	\$8.39\$4.53
11	Aggregated - Medium General Service	\$6.81	\$23.00\$4.27	\$32.32\$10.30
12	Aggregated - Large General Service	\$7.43	\$25.12\$9.22	\$35.30\$22.24
13	Choice - Residential	\$0.19	\$0.64\$0.23	\$0.90\$0.56
14	Choice - Small General Service	\$0.46	\$1.53\$0.58	\$2.15\$1.40
15	Choice - Medium General Service	\$0.15	\$0.50\$2.07	\$0.70\$4.99
16	Choice - Large General Service	\$8.33	\$28.17\$10.76	\$39.58\$25.96
17	Special Contract	\$1.28	\$4.32\$1.56	\$6.07\$3.75

Continued on Sheet No. D-2.00

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On and After: **January 1, 20242025**
Issued Under Authority of
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Dated: **August 30, 2023**
In Case No: **U-2136621540**

D3.2 ~~Special Credits~~

~~PIPELINE REFUND CREDIT~~

~~This credit allows the Company to refund customers the FERC ordered PEPL refund addressed in Opinion No. 885-A dated September 25, 2023 in Docket No. RP19-78-000, et al.~~

~~GCR Residential, Small General Service, Medium & Large General Service, and Gas Choice Customers paying the Reservation Charge shall receive “Pipeline Refund” credits beginning with the Company’s January 2024 billing month and ending with the March 2024 billing month.~~

<u>Rate Schedule</u>	<u>Credit per Mcf</u>		<u>Credit per Meter</u>
Residential	(\$0.3223)		
Small General Service	(\$0.3168)		
Medium General Service	(\$0.1462)	±	(\$16.37)
Large General Service	(\$0.2272)	±	(\$344.62)
Choice – Residential	(\$0.3223)		
Choice – Small General Service	(\$0.3168)		
Choice – Medium General Service	(\$0.1462)	±	(\$16.37)
Choice – Large General Service	(\$0.2272)	±	(\$344.62)

~~*Sales and Choice Medium General Service and Large General Service credits will be delivered 50% at a per Mcf rate and 50% as a per meter rate to balance the heating and non-heat load impacts.~~

This sheet has been cancelled and is reserved for future use.

Continued From Sheet No. D-8.00

D5. SMALL GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

	<u>Daily</u>	<u>Monthly</u>
	\$ 1.1507 per customer, or	\$ 35.00 per customer, plus

Distribution Charge

\$ ~~1.8228~~ 1.8625 per Mcf, plus

Gas Supply Acquisition Charge

\$ ~~0.03910~~ 0.0448 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge

The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges

This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider

This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Seasonal Service Charge

A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Delayed Payment Charge and Due Date

A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-10.00

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By: Theodore Eidukas

VP - Regulatory Affairs

Milwaukee, Wisconsin

Effective for Service

On and After: **January 1, 2024**~~2025~~

Issued Under Authority of

Michigan Public Service Commission

Dated: ~~August 30, 2023~~

In Case No: **U-21366**21540

Continued from Sheet No. D-10.00

D6. MEDIUM GENERAL SERVICE RATE - (General and Heating)

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company, service is available under this rate schedule to any non-residential customer for any purpose.

RATE

Customer Charge:

Daily
\$ ~~1.6438~~2.7945 per customer, or Monthly
\$ ~~5085.00~~ per customer, plus

Distribution Charge
\$ ~~1.7664~~1.7981 per Mcf, plus

Gas Supply Acquisition Charge
\$ ~~0.0391~~0.0448 per Mcf (This charge is not applicable to Gas Choice customers or Aggregated Transportation accounts.)

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Seasonal Service Charge
A charge of \$50.00, payable in either a flat amount or three equal installments, will be made to partially cover the cost of restoring service when it has been temporarily discontinued at the customer's request.

Main Replacement Program Rider
This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Delayed Payment Charge and Due Date
A delayed payment charge of 2%, shall be applied to the unpaid balance outstanding not compounded, net of sales tax, of any bill which is not paid on or before the due date shown thereon. The due date shall be 21 days following the date of mailing.

Continued on Sheet No. D-12.00

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Milwaukee, Wisconsin

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Michigan Public Service Commission
Dated: ~~August 30, 2023~~
In Case No: **U-21366**21540

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE

AVAILABILITY

Subject to limitations and restrictions contained in orders of the Michigan Public Service Commission in effect from time to time and in the Rules and Regulations of the Company.

<u>Rate Schedule</u>	<u>Distribution Charge</u>
Commercial -	\$ 1-82281.8625 per Mcf

Street Lights - (In accordance with the terms of the service agreement)

Gas Supply Acquisition Charge
\$ ~~0-03910.0448~~ per Mcf

Gas Cost Recovery Charge
The monthly gas cost recovery charge as set forth on Sheet No. D-2.00.

Supplemental Charges
This rate is subject to the Supplemental Charges set forth on Sheet Nos. D-1.00 and D-1.01.

Main Replacement Program Rider
This rate is subject to the Main Replacement Program Rider charges set forth on Sheet Nos. D-1.04, D-1.05, D-1.06 and D-1.07.

Effective as of [date of order in the instant case], this rate is closed to new business. Existing customers will no longer be served under this rate as of 18 months after the date a customer on this rate was notified of its closure. In the event a customer determines they will be unable to obtain necessary alternative lighting by such date, they shall notify the Company and the Company shall make reasonable accommodations in an attempt to continue service until such time as the necessary alternative lighting is obtained.

RULES AND REGULATIONS

Service under this rate schedule shall be subject to the Standard Rules and Regulations of the Company plus the following condition:

No additional gas burning devices may be attached to the service connection for light(s) served under this rate.

Continued on Sheet No. D-15.01

Issued: ~~December 12, 2023~~
By: Theodore Eidukas
VP - Regulatory Affairs
Milwaukee, Wisconsin

Effective for Service
On and After: ~~January 1, 2024~~~~2025~~
Issued Under Authority of
Michigan Public Service Commission
Dated: ~~August 30, 2023~~
In Case No: ~~U-21366~~~~21540~~

Continued from Sheet No. D-14.00

D8. GAS LIGHTING RATE (Contd)

SPECIAL TAXES

- (1) In municipalities which levy special taxes, license fees, or street rentals against the Company, and which levy has been successfully maintained, the standard of rates shall be increased within the limits of such municipalities so as to offset such special charges and thereby prevent the customers in other localities from being compelled to share any portion of such local increase.

- (2) Bills shall be increased to offset any new or increased special tax or excise imposed by any governmental authority upon the Company's production, transmission or sale of gas.

Continued on Sheet No. D-16.00

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**SECTION E
GAS TRANSPORTATION**

E1. GAS TRANSPORTATION SERVICE RULES

E1.1 General provisions and definitions.

- (a) "Gas" means natural gas, manufactured gas, or a combination of the two.
- (b) "Alternate-fuel capability" means the ability to actually utilize a fuel other than gas, in place of gas.
- (c) "Nominations" means the process by which the customer notifies the Company of expected transportation quantities.
- (d) "Day" means a period of 24 consecutive hours (23 hours when changing from standard to daylight time and 25 hours when changing back to standard time) beginning at **9:00 a.m. Central clock time, as defined by the North American Energy Standards Board (NAESB)**, or at such other time as may be mutually agreed.
- (e) "Annual Contract Quantity" (ACQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's maximum historical 12-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes.
- (f) "Maximum Daily Quantity" (MDQ) means a quantity of gas, as specified in the transportation contract between the customer and the Company, that is based on the customer's historical peak-month usage (determined from the customer's 36-month base period) plus adjustments for known or expected changes. The Company's MDQ will be available to the Customer and Customer's Supplier, subject to updates, on an internet-enabled portal. The MDQ is the greatest quantity of gas that the Company agrees to accept for transportation on the customer's behalf on any day.
- (g) "Average Daily Quantity" (ADQ) means a quantity of gas equal to the customer's contractual ACQ divided by 365.
- (h) "Month" means a period beginning at **9:00 a.m. Central clock time** on the first day of a calendar month and ending at **9:00 a.m. Central clock time** on the first day of the following calendar month.
- (i) "Broker" means an intermediary that arranges the purchase of gas from the producer and the sale of that gas to a Buyer.

Continued on Sheet No. E-2.00

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Continued From Sheet No. E-6.00

E3. Gas quality. (Contd)

- (vii) Gas shall not contain a nitrogen content in excess of three percent by volume.
- (b) Gas delivered to the Company shall have a total heating value per cubic foot of not less than 950 British thermal unit (BTUs) nor more than 1,100 BTUs.

E4. SERVICE REQUIREMENTS

(a) Quantities

- (i) The customer may deliver or cause to be delivered and the Company will accept quantities of gas up to the MDQ ~~agreed to in the contract with the customer. as calculated annually and made available on the internet-enabled portal.~~ Such deliveries shall be made to the Company at a location(s) agreed to by the Company and the customer where the Company's pipeline facilities are connected with: (a) the facilities where the gas is being produced; or (b) with other facilities through which the gas is being transported. Deliveries to the Company in excess of the agreed upon quantities shall be grounds for termination of the contract by the Company.
- lii) Gas delivered to the Company shall be thermally evaluated at the point of receipt into the Company's system, and the Company will deliver to the customer gas with an equivalent British thermal unit (BTU) content based on: (a) the Company's calculated average BTU content; or (b) test results from a BTU sampler located at the point of redelivery to the customer.

(b) Pressure.

The Company shall not be required to alter its prevailing line pressure at the delivery point or at the redelivery point.

(c) Measurement.

- (i) When delivered to the customer, all gas shall be measured by the Company. The accuracy of meters used for that purpose shall be evaluated and maintained in accordance with the Michigan Public Service Commission Technical Standards For Gas Service (Technical Standards R460.2301).

Continued on Sheet No. E-8.00

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By: ~~Theodore Eidukas~~ By ~~J F Schott~~
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~~Milwaukee Green Bay~~, Wisconsin

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In Case No: U-~~15152~~ 21540

Continued From Sheet No. E-12.00

E5. TRANSPORTATION SERVICE AND RATES (Contd.)

E5.3 AGGREGATION OF ACCOUNTS OPTION

- (b) Only the subsidiary accounts will be eligible for aggregation with the master account. To qualify as a subsidiary account a facility must be served under any of the Sales Service Rates or Transportation Service Rates. The customer, or the customer’s agent, must specify which of the other facilities will be designated as a subsidiary account. The customer may designate some or all of its other facilities as subsidiary accounts.
- (c) The facility designated as the master account shall be subject to and billed under the provisions of its transportation tariff. Facilities designated as subsidiary accounts shall be subject to all the terms and conditions of the master account tariff, except that each subsidiary account will pay the customer charge, distribution charge and all applicable Supplemental charges as set forth on Sheet Nos. D-1.00 and D-1.01 in effect for its designated sales or transportation rate, rather than the customer charge and transportation charge in effect for the master account.
- (d) Each subsidiary account will be required to have remote metering installed and will be subject to the Daily Balancing provisions contained in Section 5.8 below. Each subsidiary account will be subject to a monthly telemetering charge of \$21.50, which is in addition to the charges specified in Section E5.3 (c) above.

E5.4 RATES AND CHARGES

Monthly Charges:	Transportation Service Rate		
	TR-1	TR-2	TR-3
Customer Charge -			
Each Meter	\$ <u>925.001,940</u> / meter	\$ <u>2,525.003,188</u> / meter	\$ <u>3,205.0010,500</u> / meter
Each Subsidiary Account	\$ <u>21.50</u> / meter	\$ <u>21.50</u> / meter	\$ <u>21.50</u> / meter

Transportation Rates:
Peak (November to March) \$ -0.86061.1200 per Mcf \$ -0.52680.8581 per Mcf \$ -0.51350.7057 per Mcf
Off-Peak (April to October) \$ -0.69370.9806 per Mcf \$ -0.36250.7212 per Mcf \$ 0.34760.5673 per Mcf

Service Category
TR-1 Usage between 0 and 57,500 Mcf annually
TR-2 Usage between 57,500 and 572,400 Mcf annually
TR-3 Usage greater than 572,400 Mcf annually

Optional Discount Rates - The Company, at its discretion, may negotiate lower rates for individual customers, down to a minimum of \$0.20 per Mcf.

DAILY BALANCING SERVICE % Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 8.0%	\$0.2291
>8.0%	\$0.4041

Applicable Daily Balancing Charges for Undertake Imbalances during High Flow Constraint Periods and Overtake Imbalances during Low Flow Constraint Periods

% Difference From Nomination	Effective Rate Per Mcf
>0.0% up to 10.0%	\$0.0000
>10.0%	\$0.6300

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PROOF OF SERVICE

STATE OF MICHIGAN)

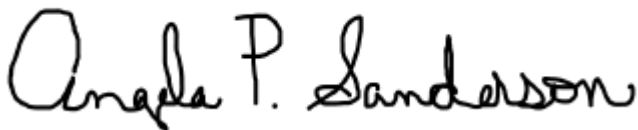
Case No. U-21540

County of Ingham)

Brianna Brown being duly sworn, deposes and says that on September 26, 2024 A.D. she electronically notified the attached list of this **Commission Order via e-mail transmission**, to the persons as shown on the attached service list (Listserv Distribution List).


Brianna Brown

Subscribed and sworn to before me
this 26th day of September 2024.



Angela P. Sanderson
Notary Public, Shiawassee County, Michigan
As acting in Eaton County
My Commission Expires: May 21, 2030

Service List for Case: U-21540

Name	On Behalf Of	Email Address
Alena M. Clark	MPSC Staff	clarka55@michigan.gov
Amit T. Singh	MPSC Staff	singha9@michigan.gov
Benjamin J. Holwerda	Michigan Gas Utilities Corporation (MGUC)	holwerda@millercanfield.com
Christopher M. Bzdok	Citizens Utility Board of Michigan (CUB)	chris@tropospherelegal.com
Christopher S. Saunders	ALJs - MPSC	saundersc4@michigan.gov
Holly L. Hillyer	Citizens Utility Board of Michigan (CUB)	holly@tropospherelegal.com
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